

Energy Efficiency Enhancement of CCGT-200 Units via Multi-stage R718 Heat Pumps



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Introduction & Motivation

Challenge: Up to 50% of fuel energy is lost in CCGT condensers.

Objective: Thermodynamic justification of heat recovery into the cycle.

Solution: High-temperature heat pumps using R718 (Water) as a natural refrigerant.

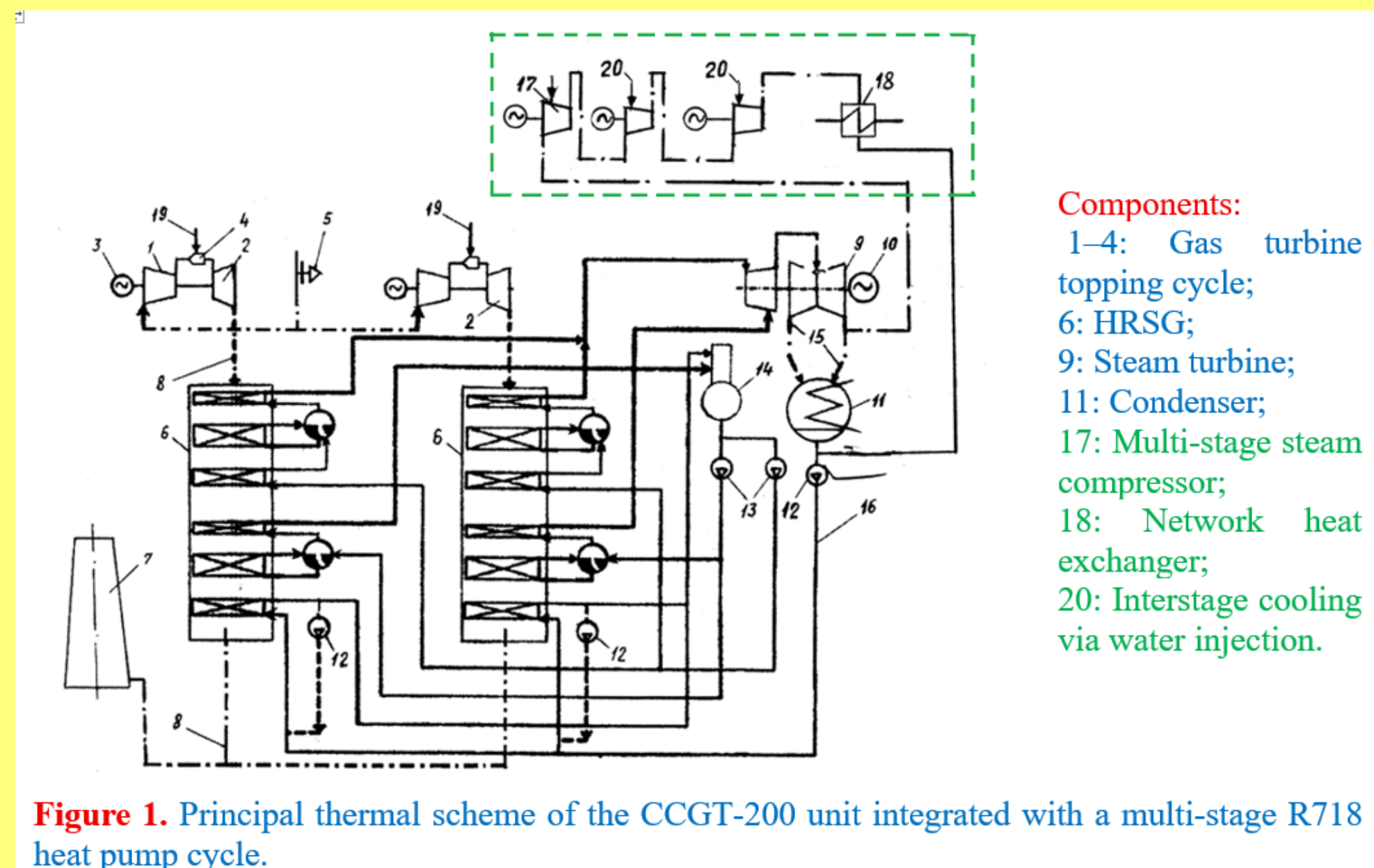


Figure 1. Principal thermal scheme of the CCGT-200 unit integrated with a multi-stage R718 heat pump cycle.

Integration of a 3-stage Mechanical Vapor Recompression (MVR) system directly into the steam turbine exhaust. Interstage water injection is used to control superheating.

Thermodynamic Phenomenon

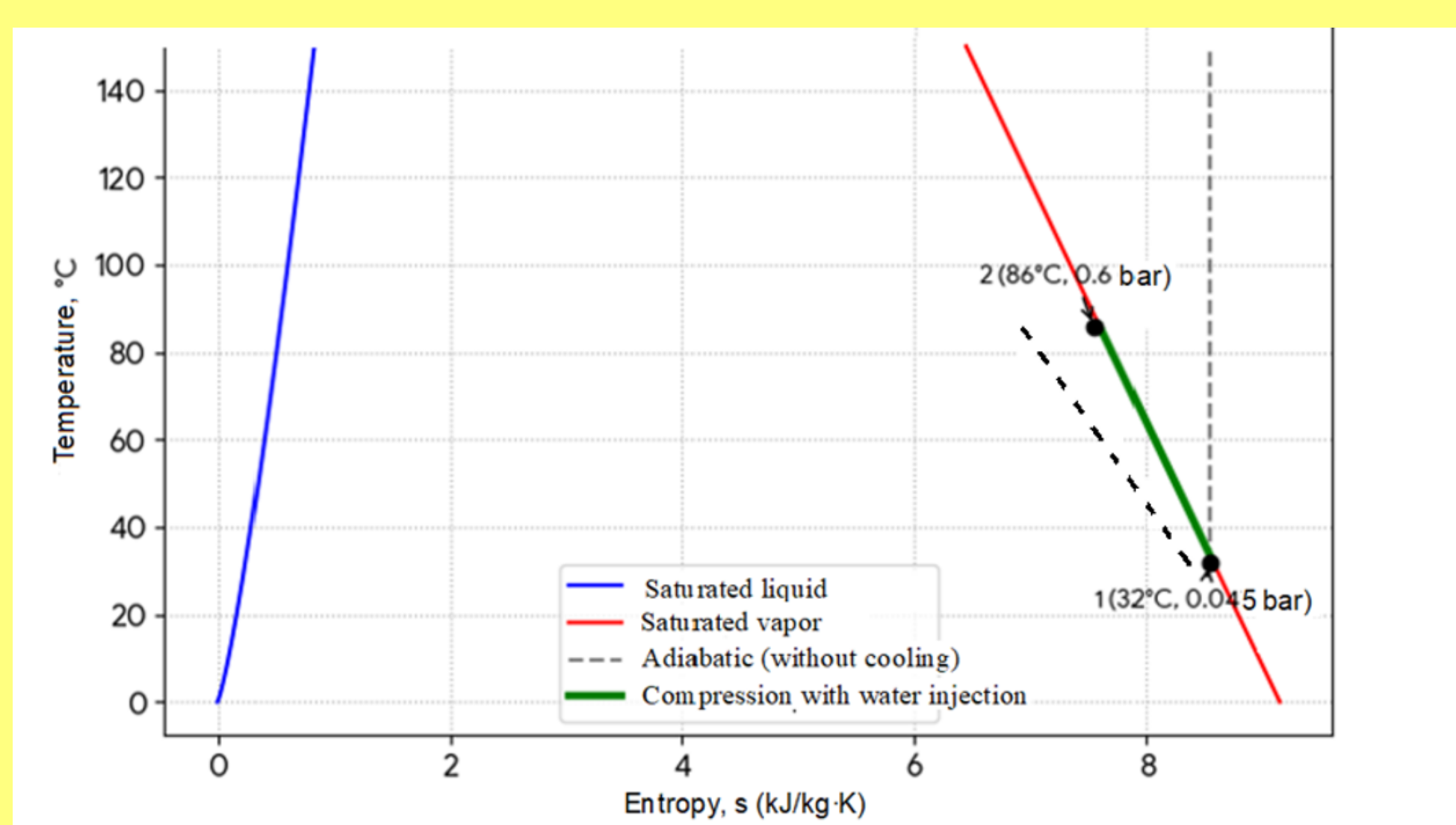


Figure 2. Comparative T-s diagram: Adiabatic compression without cooling (dashed line) vs. proposed multi-stage cycle with water injection (solid line).

Strategy A (Dashed line): Conventional adiabatic compression.

Strategy B (Solid line): Proposed multi-stage cycle with water injection keeping the process near the saturation line.

Table 1. Comparative Analysis of R-718 Compression Efficiency at Different Discharge Pressures

P_{out} , bar	$T_{st.sat}$, °C	Compression ratio, π	Theoretical COP	*Real COP ($\eta_{eff}=0.318$)	Power consumption (N), MW
0.1	45.8	2.2	72.27	25.0	5.3
0.3	69.1	6.7	34.5	18.0	7.4
0.6	86.0	13.3	24.8	12.5	10.4
6.0	158.8	133.3	12.3	3.5	33.0

*Note: The value of ($\eta_{eff}=0.318$) is a conservative estimate for vacuum R718 cycles, derived from the thermodynamic constraints and loss analyses (discussed in A. Kiliscarslan and N. Mueller, Zühlsdorf B., Schlemminger C., Bantle M., Hafner A., Ommen T.S., Jensen J.K., Elmegaard B.).

Performance & Results

Table 2. Performance Comparison: Single-stage vs. Three-stage R-718 Recompression (0.1–0.6 bar)

Parameter	Single-stage	*3-stage (Proposed)	Change, %
Pressure ratio per stage (π)	6.00	1.82	-70%
Effective efficiency (η_{eff})	0.318	0.58	+82%
Actual power consumption (N_{reat}), MW	10.4	4.69	-55%
Coefficient of Performance (COP)	12.5	27.7	2.2x increase
Net CO ₂ Reduction, tons/year	—	110,400	—
Annual Economic Effect, USD	—	\$5.15 million	—

*Note: The efficiency improvement for the three-stage system is based on the multi-stage R718 architecture principles (established in M. Bantle and B. Zühlsdorf, G. Madirazza and S. Wolf, H. Muller and K. Schmidt).

Methodology & Principal Scheme

Thermodynamic analysis via Poisson's equation reveals that single-stage compression leads to extreme parasitic superheating (up to 282°C). Transitioning to the proposed 3-stage Strategy B reduces power consumption by **55%**, achieving an exceptional **COP of 27.7**.

Thermodynamic Phenomenon of R718 Compression

The Challenge of Adiabatic Superheating in Vacuum

Key Physics:

- ✓ Initial state: $P_1 = 0.045 \text{ bar}, T_1 = 32.9 \text{ °C} (306 \text{ K})$
- ✓ Compression ratio: $\pi = 13.3$ (from 0.045 to 0.6 bar)
- ✓ Adiabatic index (k): 1.3 (for superheated steam).
- ✓ Degree coefficient: $(k-1)/k = (1.3-1)/1.3 = 0.23$

Calculation (Poisson's Equation) (1):

$$T_2 = T_1 \cdot \pi^{\frac{k-1}{k}} = 306 \cdot 13.3^{0.23} \approx 555 \text{ K} \approx 282 \text{ °C} \quad (1)$$

Saturation point at 0.6 bar: $T_{sat} = 86 \text{ °C}$

Excessive Superheat: $\Delta T = 282 - 86 = 196 \text{ °C}$.

According to Poisson's equation, single-stage compression from 0.045 to 0.6 bar leads to extreme superheating ($T_2 \approx 282 \text{ °C}$). This "parasitic heat" reduces efficiency and stresses the equipment.

Economic & Environmental Impact

Table 3. Potential Economic Impact for Bulgaria (Case Study: CCGT-450)

Parameter	CCGT-200 (Article)	Bulgaria (CCGT-450)	Unit
Steam mass flow rate	35.9	75.5	kg/s
Discharge temperature (with out cooling)	~282	~290	°C
Working temperature (Strategy B)	86.0	86.0 - 90.0	°C
Annual Natural gas savings	64.0	134.4	mln m ³ /year
Net Economic Effect	\$5.15 mln	19.8 mln BGN	per year
Emission reduction	110.4	232.0	thousand tons/year
Payback Period	<1	<0.8	year

Conclusions

The 3-stage R718 recompression technology is a vital and cost-effective tool for the industry's decarbonization roadmap and energy independence.

References

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